

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2019**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>596,620</b>	--	--	<b>779,832</b>	<b>-243,086</b>	<b>-55,142</b>	<b>-4,123</b>	<b>1,038,298</b>	<b>44,048</b>	<b>0</b>	<b>127,979</b>
<b>Hydrocarbon Gas Liquids</b>	<b>277,084</b>	<b>-5,132</b>	<b>38,889</b>	<b>24,361</b>	<b>-92,833</b>	--	<b>15,054</b>	<b>24,040</b>	<b>65,569</b>	<b>137,706</b>	<b>65,085</b>
Natural Gas Liquids	277,084	-5,132	26,879	21,864	-87,116	--	14,741	24,040	65,569	129,229	64,343
Ethane	91,912	--	--	--	--	--	787	--	24,654	35,809	5,978
Propane	100,415	--	20,371	15,298	-62,793	--	6,648	--	878	65,765	27,307
Normal Butane	34,837	--	26	4,848	-25,797	--	8,397	4,001	1,465	7,097	19,786
Isobutane	17,016	--	-546	1,674	-2,027	--	193	13,063	7	2,854	2,145
Natural Gasoline	32,904	-5,132	--	44	34,163	--	-1,284	6,976	38,583	17,704	9,127
Refinery Olefins	--	--	12,010	2,497	--	--	313	--	--	8,477	742
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	11,091	1,920	--	--	131	--	--	7,163	486
Normal Butylene	--	--	874	547	--	--	252	--	--	1,169	256
Isobutylene	--	--	45	--	--	--	-70	--	--	145	0
<b>Other Liquids</b>	--	<b>281,213</b>	--	<b>4,028</b>	<b>-102,227</b>	<b>-15,233</b>	<b>-5,668</b>	<b>163,807</b>	<b>22,899</b>	<b>-13,256</b>	<b>66,282</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	281,225	--	733	-182,680	-11,354	-1,404	82,775	6,553	0	8,217
Hydrogen	--	--	--	--	--	10,129	--	10,129	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	13	-2	--	15	0	2
Renewable Fuels (including Fuel Ethanol)	--	281,225	--	733	-182,680	-21,774	-1,396	72,362	6,539	0	8,200
Fuel Ethanol	--	260,012	--	--	-175,883	-12,470	-1,276	67,729	5,206	0	7,403
Renewable Fuels Except Fuel Ethanol	--	21,213	--	733	-6,797	-9,303	-120	4,633	1,333	0	797
Other Hydrocarbons	--	--	--	--	--	278	-6	284	--	0	15
Unfinished Oils	--	--	--	797	-4,092	--	1,003	-5,996	14,954	-13,256	13,747
Motor Gasoline Blend.Comp. (MGBC)	--	-12	--	2,498	84,545	-3,879	-5,267	87,028	1,391	0	44,318
Reformulated	--	-3	--	--	31,455	-15,890	-937	16,499	--	0	5,252
Conventional	--	-9	--	2,498	53,090	12,011	-4,330	70,529	1,391	0	39,066
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>1,118</b>	<b>1,247,628</b>	<b>8,536</b>	<b>16,315</b>	<b>25,818</b>	<b>-2,376</b>	--	<b>11,242</b>	<b>1,290,549</b>	<b>61,675</b>
Finished Motor Gasoline	--	1,118	706,720	1	5,536	16,349	128	--	1,457	728,139	6,632
Reformulated	--	--	97,420	--	--	18,838	--	--	--	116,258	--
Conventional	--	1,118	609,300	1	5,536	-2,489	128	--	1,457	611,881	6,632
Finished Aviation Gasoline	--	--	295	30	119	--	-39	--	--	483	127
Kerosene-Type Jet Fuel	--	--	74,977	--	8,251	--	186	--	450	82,592	7,723
Kerosene	--	--	753	--	20	--	-127	--	5	895	154
Distillate Fuel Oil	--	--	311,516	2,651	21,503	9,469	-648	--	2,195	343,593	33,005
15 ppm sulfur and under	--	--	311,442	1,928	20,454	9,469	-993	--	93	344,194	31,941
Greater than 15 ppm to 500 ppm sulfur	--	--	808	--	998	--	226	--	872	708	608
Greater than 500 ppm sulfur	--	--	-734	723	51	--	119	--	1,230	-1,309	456
Residual Fuel Oil <sup>6</sup>	--	--	11,683	627	-6,101	--	-94	--	1,333	4,970	1,186
Less than 0.31 percent sulfur	--	--	610	--	-586	--	17	--	NA	NA	74
0.31 to 1.00 percent sulfur	--	--	1,650	193	-149	--	-53	--	NA	NA	221
Greater than 1.00 percent sulfur	--	--	9,423	434	-5,366	--	-58	--	NA	NA	891
Petrochemical Feedstocks	--	--	8,485	1,366	-728	--	-9	--	--	9,132	556
Naphtha for Petro. Feed. Use	--	--	5,611	721	-654	--	29	--	--	5,649	456
Other Oils for Petro. Feed. Use	--	--	2,874	645	-74	--	-38	--	--	3,483	100
Special Naphthas	--	--	-90	49	191	--	-20	--	--	170	163
Lubricants	--	--	1,722	1,073	1,241	--	-103	--	1,714	2,425	724
Waxes	--	--	270	41	--	--	40	--	301	-30	68
Petroleum Coke	--	--	49,763	254	-7,162	--	453	--	2,619	39,783	1,791
Marketable	--	--	37,051	254	-7,162	--	453	--	2,619	27,071	1,791
Catalyst	--	--	12,712	--	--	--	--	--	--	12,712	--
Asphalt and Road Oil	--	--	38,661	2,444	-6,551	--	-2,130	--	1,147	35,537	9,442
Still Gas	--	--	38,747	--	--	--	--	--	--	38,747	--
Miscellaneous Products	--	--	4,126	--	-4	--	-13	--	23	4,112	104
<b>Total</b>	<b>873,704</b>	<b>277,199</b>	<b>1,286,517</b>	<b>816,757</b>	<b>-421,831</b>	<b>-44,557</b>	<b>2,887</b>	<b>1,226,145</b>	<b>143,758</b>	<b>1,414,999</b>	<b>321,021</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.